

Proposed Tariff Changes

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Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.741
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	5.805
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

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Issued by: /s/ Susan L. Fleck
Susan L. Fleck

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Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.957
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.021
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.049
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.113
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Susan L. Fleck
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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.419
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.483
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Title: Susan L. Fleck
President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.215
Distribution Charge Off Peak	0.165
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge On Peak	12.279
Total Distribution Charge Off Peak	0.229
Transmission Charge	2.269
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$428.73 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.582

Distribution Charge Off Peak 0.172

Reliability Enhancement/Vegetation Management 0.064

Total Distribution Charge On Peak 0.646

Total Distribution Charge Off Peak 0.236

Transmission Charge 2.065

Stranded Cost Charge (0.072)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$9.10

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Susan L. Fleck

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Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$71.46 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.231
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	0.295

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Susan L. Fleck

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Transmission Charge	2.553
Stranded Cost Charge	(0.072)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$9.15
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Susan L. Fleck
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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$16.43 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.205
2Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.269
Transmission Charge	2.550
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.657
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	4.721
Transmission Charge	2.620
Stranded Cost Charge	(0.073)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Title: President

Rates for Retail Delivery Service

Customer Charge \$16.43 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.354

Reliability Enhancement/Vegetation Management 0.064

Total Distribution Charge 5.418

Transmission Charge 2.501

Stranded Cost Charge (0.072)

Storm Recovery Adjustment Factor 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Title: President

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	4.067
Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Susan L. Fleck

Effective: May 1, 2021

Title: President

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.51
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.92
Fiberglass with Foundation < 25 ft.	\$16.73
Fiberglass with Foundation >= 25 ft.	\$27.97
Metal Poles – Direct Embedded	\$19.94
Metal Poles with Foundation	\$24.05

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Title: Susan L. Fleck
President

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.42	16	8	\$0.64	\$0.32	\$9.06	\$8.74
9,600	100	2,000	\$9.73	33	17	\$1.32	\$0.66	\$11.05	\$10.39
27,500	250	2,000	\$16.14	82	41	\$3.27	\$1.64	\$19.41	\$17.78
50,000	400	2,000	\$19.16	131	66	\$5.23	\$2.62	\$24.39	\$21.78
9,600	100	2,000	\$11.41	33	17	\$1.32	\$0.66	\$12.73	\$12.07
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.31	82	41	\$3.27	\$1.64	\$19.58	\$17.95
50,000	400	2,000	\$21.78	131	66	\$5.23	\$2.62	\$27.01	\$24.40

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>Incandescent</u>									
1000	103	2,400	\$10.79	34	17	\$1.36	\$0.68	\$12.15	\$11.47
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.47	33	17	\$1.32	\$0.66	\$8.79	\$8.13
8,000	175	4,000	\$8.39	57	29	\$2.28	\$1.14	\$10.67	\$9.53
22,000	400	5,700	\$14.99	131	66	\$5.23	\$2.62	\$20.22	\$17.61
63,000	1000	4,000	\$25.32	328	164	\$13.10	\$6.55	\$38.42	\$31.87
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.15	131	66	\$5.23	\$2.62	\$22.38	\$19.77
63,000	1000	4,000	\$33.21	328	164	\$13.10	\$6.55	\$46.31	\$39.76

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Susan L. Fleck
Title: President

Effective: May 1, 2021

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.51
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.92
Fiberglass with Foundation < 25 ft.	\$16.73
Fiberglass with Foundation >= 25 ft.	\$27.97
Metal Poles – Direct Embedded	\$19.94
Metal Poles with Foundation	\$24.05

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.46	10	5	\$0.40	\$0.20	\$5.86	\$5.66
6,500	50	4,000	\$5.69	16	8	\$0.64	\$0.32	\$6.33	\$6.01
16,500	130	4,000	\$8.79	43	22	\$1.72	\$0.86	\$10.51	\$9.65
21,000	190	4,000	\$16.82	62	31	\$2.48	\$1.24	\$19.30	\$18.06
<u>LED Underground</u>									
3,000	30	3,000	\$12.72	10	5	\$0.40	\$0.20	\$13.12	\$12.92
<u>LED Flood:</u>									
10,500	90	4,000	\$8.65	30	15	\$1.20	\$0.60	\$9.85	\$9.25
16,500	130	4,000	\$9.94	43	22	\$1.72	\$0.86	\$11.66	\$10.80
<u>LED Caretaker II</u>									
4,000	30	3,000	\$4.90	10	5	\$0.40	\$0.20	\$5.30	\$5.10

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
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Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Susan L. Fleck

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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer's control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.51
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.92
Fiberglass with Foundation < 25 ft.	\$16.73
Fiberglass with Foundation >= 25 ft.	\$27.97
Metal Poles – Direct Embedded	\$19.94
Metal Poles with Foundation	\$24.05

Issued: xxx xx, 2021

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2021

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$11.35 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.625
Distribution Charge Mid Peak	5.334
Distribution Charge Critical Peak	9.667
Reliability Enhancement/Vegetation Management	0.064

Total Distribution Charge Off Peak	3.689
Total Distribution Charge Mid Peak	5.398
Total Distribution Charge Critical Peak	9.731

Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615

Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208

Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2021 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.625
Distribution Charge Mid Peak	5.334
Distribution Charge Critical Peak	9.667
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge Off Peak	3.689
Total Distribution Charge Mid Peak	5.398
Total Distribution Charge Critical Peak	9.731
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xx xxx, 2021

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2021

Susan L. Fleck
Title: President

RATES EFFECTIVE MAY 1, 2021
FOR USAGE ON AND AFTER MAY 1, 2021

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Storm Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05741	0.00064	0.05805	0.02660	(0.00072)	-	0.00678	-	0.09071	0.06426	\$ 0.15497
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04957	0.00064	0.05021	0.02660	(0.00072)	-	0.00678	-	0.08287	0.06426	\$ 0.14713
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05049	0.00064	0.05113	0.02660	(0.00072)	-	0.00678	-	0.08379	0.06426	\$ 0.14805
Farm ¹	All kWh	\$ 0.05419	0.00064	0.05483	0.02660	(0.00072)	-	0.00678	-	0.08749	0.06426	\$ 0.15175
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12215	0.00064	0.12279	0.02269	(0.00072)	-	0.00678	-	0.15154	0.06426	\$ 0.21580
	Off Peak kWh	\$ 0.00165	0.00064	0.00229	0.02269	(0.00072)	-	0.00678	-	0.03104	0.06426	\$ 0.09530
G-1	Customer Charge	\$ 428.73		428.73						428.73		\$ 428.73
	Demand Charge	\$ 9.10		9.10						9.10		\$ 9.10
	On Peak kWh	\$ 0.00582	0.00064	0.00646	0.02065	(0.00072)	-	0.00678	-	0.03317		
									Effective 2/1/21, usage on or after	0.08245		\$ 0.11562
									Effective 3/1/21, usage on or after	0.07249		\$ 0.10566
									Effective 4/1/21, usage on or after	0.06449		\$ 0.09766
									Effective 5/1/21, usage on or after	0.05979		\$ 0.09296
									Effective 6/1/21, usage on or after	0.05555		\$ 0.08872
									Effective 7/1/21, usage on or after	0.05906		\$ 0.09223
	Off Peak kWh	\$ 0.00172	0.00064	0.00236	0.02065	(0.00072)	-	0.00678	-	0.02907		
									Effective 2/1/21, usage on or after	0.08245		\$ 0.11152
									Effective 3/1/21, usage on or after	0.07249		\$ 0.10156
									Effective 4/1/21, usage on or after	0.06449		\$ 0.09356
									Effective 5/1/21, usage on or after	0.05979		\$ 0.08886
									Effective 6/1/21, usage on or after	0.05555		\$ 0.08462
									Effective 7/1/21, usage on or after	0.05906		\$ 0.08813
G-2	Customer Charge	\$ 71.46		71.46						71.46		\$ 71.46
	Demand Charge	\$ 9.15		9.15						9.15		\$ 9.15
	All kWh	\$ 0.00231	0.00064	0.00295	0.02553	(0.00072)	-	0.00678	-	0.03454		
									Effective 2/1/21, usage on or after	0.08245		\$ 0.11699
									Effective 3/1/21, usage on or after	0.07249		\$ 0.10703
									Effective 4/1/21, usage on or after	0.06449		\$ 0.09903
									Effective 5/1/21, usage on or after	0.05979		\$ 0.09433
									Effective 6/1/21, usage on or after	0.05555		\$ 0.09009
									Effective 7/1/21, usage on or after	0.05906		\$ 0.09360
G-3	Customer Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05205	0.00064	0.05269	0.02550	(0.00072)	-	0.00678	-	0.08425	0.06426	\$ 0.14851
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04657	0.00064	0.04721	0.02620	(0.00073)	-	0.00678	-	0.07946	0.06426	\$ 0.14372
V	Minimum Charge	\$ 16.43		16.43						16.43		\$ 16.43
	All kWh	\$ 0.05354	0.00064	0.05418	0.02501	(0.00072)	-	0.00678	-	0.08525	0.06426	\$ 0.14951

¹ Rate is a subset of Domestic Rate D

Dated: xxx xx, 2021
Effective: May 1, 2021

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021

RATES EFFECTIVE MAY 1, 2021
FOR USAGE ON AND AFTER MAY 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	\$0.03689	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04507	\$0.07411	\$0.11918
	Mid Peak	\$0.05334	\$0.00064	\$0.05398	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06341	\$0.08871	\$0.15212
D-11	Critical Peak	\$0.09667	\$0.00064	\$0.09731	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23952	\$0.09208	\$0.33160
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	\$0.03689	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04507	\$0.07411	\$0.11918
	Mid Peak	\$0.05334	\$0.00064	\$0.05398	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06341	\$0.08871	\$0.15212
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	\$0.03689	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04507	\$0.07411	\$0.11918
	Mid Peak	\$0.05334	\$0.00064	\$0.05398	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06341	\$0.08871	\$0.15212
Rate EV	Critical Peak	\$0.09667	\$0.00064	\$0.09731	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23952	\$0.09208	\$0.33160
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	\$0.03689	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.04507	\$0.07411	\$0.11918
	Mid Peak	\$0.05334	\$0.00064	\$0.05398	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.06341	\$0.08871	\$0.15212
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.42		\$8.42								\$8.42
	HPS 9,600	\$9.73		\$9.73								\$9.73
	HPS 27,500	\$16.14		\$16.14								\$16.14
	HPS 50,000	\$19.16		\$19.16								\$19.16
	HPS 9,600 (Post Top)	\$11.41		\$11.41								\$11.41
	HPS 27,500 Flood	\$16.31		\$16.31								\$16.31
M	HPS 50,000 Flood	\$21.78		\$21.78								\$21.78
	Incandescent 1,000	\$10.79		\$10.79								\$10.79
	Mercury Vapor 4,000	\$7.47		\$7.47								\$7.47
	Mercury Vapor 8,000	\$8.39		\$8.39								\$8.39
	Mercury Vapor 22,000	\$14.99		\$14.99								\$14.99
	Mercury Vapor 63,000	\$25.32		\$25.32								\$25.32
	Mercury Vapor 22,000 Flood	\$17.15		\$17.15								\$17.15
	Mercury Vapor 63,000 Flood	\$33.21		\$33.21								\$33.21
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.46		\$5.46								\$5.46
	50 Watt Pole Top	\$5.69		\$5.69								\$5.69
	130 Watt Pole Top	\$8.79		\$8.79								\$8.79
	190 Watt Pole Top	\$16.82		\$16.82								\$16.82
LED-1	30 Watt URD	\$12.72		\$12.72								\$12.72
	90 Watt Flood	\$8.65		\$8.65								\$8.65
	130 Watt Flood	\$9.94		\$9.94								\$9.94
	30 Watt Caretaker	\$4.90		\$4.90								\$4.90
	<u>Luminaire Charge</u>											
	Pole -Wood	\$9.51		\$9.51								\$9.51
	Fiberglass - Direct Embedded	\$9.92		\$9.92								\$9.92
	Fiberglass w/Foundation <25 ft	\$16.73		\$16.73								\$16.73
	Fiberglass w/Foundation >=25 ft	\$27.97		\$27.97								\$27.97
	Metal Poles - Direct Embedded	\$19.94		\$19.94								\$19.94
	Metal Poles with Foundation	\$24.05		\$24.05								\$24.05
M & LED-1	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06193	\$0.06426	\$0.12619
LED-2	All kWh	\$0.04003	\$0.00064	\$0.04067	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06193	\$0.06426	\$0.12619

Dated: xx xx, 2021
Effective: May 1, 2021

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No xxx in Docket No DE 2xx-xxx dated xxx xx, 2021

Rate DAvailability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.74105
Reliability Enhancement/Vegetation Management	0.06408
Total Distribution All kWh	5.805713
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

Issued: ~~July-xxx 1xx~~, 2021~~0~~

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: ~~July~~May 1, 2020~~1~~

Title: President

Authorized by NHPUC Order No. ~~26,376xxx~~ in Docket No. DE ~~19-064xx-xxx~~, dated ~~June 30xxx xx~~, 2021~~0~~ and
NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.9 5726
Reliability Enhancement/Vegetation Management	0.0 6408
Total Distribution	<u>5.0214.934</u>
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.0 4917
Reliability Enhancement/Vegetation Management	0.0 6408
Total Distribution	<u>5.113025</u>
Transmission Charge	2.660
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: ~~July 1, 2020~~ July 1, 2021

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: ~~July 1, 2020~~ July 1, 2021

Title: President

Authorized by NHPUC Order No. ~~26,376~~ 26,377 in Docket No. DE ~~19-064~~ 19-064, dated ~~June 30, 2020~~ June 30, 2021 and NHPUC Order No. ~~26,377~~ 26,377 in Docket No. DE ~~19-064~~ 19-064, dated ~~June 30, 2020~~ June 30, 2021

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5. 41 <u>93</u>
	85
Reliability Enhancement/Vegetation Management	0.0 64 <u>0</u>
	8
Total Distribution	5. 4833 <u>93</u>
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~July-xxx xx~~1, 20201

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~July-May~~ 1, 20210

Title: President

Authorized by NHPUC Order No. ~~26,376xxx~~ in Docket No. DE ~~19-064xx-xxx~~, dated ~~June 30,xxx xx~~, 20201 and
NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 12.~~215~~143

Distribution Charge Off Peak 0.165

Reliability Enhancement/Vegetation Management 0.0~~6408~~

Total Distribution Charge On Peak 12.~~279~~151

Total Distribution Charge Off Peak 0.~~229~~173

Transmission Charge 2.269

Stranded Cost Charge (0.072)

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021

Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Storm Recovery Adjustment Factor

0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Rates for Retail Delivery Service

Customer Charge \$42~~68~~.7~~83~~ per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.58 20
Distribution Charge Off Peak	0.172
Reliability Enhancement/Vegetation Management	0.0 6408
Total Distribution Charge On Peak	0. 646588
Total Distribution Charge Off Peak	0. 236180
Transmission Charge	2.065
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.1~~04~~

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$71.~~46~~⁴⁴ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.23 1 ⁰
Reliability Enhancement/Vegetation Management	0.0 64 ⁰⁸
Total Distribution Charge	0.2 95 ³⁸

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Transmission Charge	2.553
Stranded Cost Charge	(0.072)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$9.154
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$16. 43 ³⁶ per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5. 20 ⁵
	182
2Reliability Enhancement/Vegetation Management	0.0 64 ⁹
	8
<hr/> Total Distribution Charge	<hr/> 5. 26 ⁹

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	190
Transmission Charge	2.550
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.65731
Reliability Enhancement/Vegetation Management	0.06408
Total Distribution Charge	4.721639
Transmission Charge	2.620
Stranded Cost Charge	(0.073)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge	\$16. 4336 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.3 5430
Reliability Enhancement/Vegetation Management	0.0 6408
Total Distribution Charge	5.4 18338
Transmission Charge	2.501
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities. In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0033-985
Reliability Enhancement/Vegetation Management	0.06408
Total Distribution	4.0673-993
Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 51 <u>47</u>
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9. 92 <u>81</u>
Fiberglass with Foundation < 25 ft.	\$16. 73 <u>65</u>
Fiberglass with Foundation >= 25 ft.	\$27. 97 <u>84</u>
Metal Poles – Direct Embedded	\$19. 94 <u>85</u>
Metal Poles with Foundation	\$24. 05 <u>3.94</u>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating Watts Kelvin		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
				kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.42	16	8	\$0.64	\$0.32	\$9.06	\$8.74
9,600	100	2,000	\$9.73	33	17	\$1.32	\$0.66	\$11.05	\$10.39
27,500	250	2,000	\$16.14	82	41	\$3.27	\$1.64	\$19.41	\$17.78
50,000	400	2,000	\$19.16	131	66	\$5.23	\$2.62	\$24.39	\$21.78
9,600	100	2,000	\$11.41	33	17	\$1.32	\$0.66	\$12.73	\$12.07
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.31	82	41	\$3.27	\$1.64	\$19.58	\$17.95
50,000	400	2,000	\$21.78	131	66	\$5.23	\$2.62	\$27.01	\$24.40

For Existing Installations Only:

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Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>Incandescent</u>									
1000	103	2,400	\$10.79	34	17	\$1.36	\$0.68	\$12.15	\$11.47
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.47	33	17	\$1.32	\$0.66	\$8.79	\$8.13
8,000	175	4,000	\$8.39	57	29	\$2.28	\$1.14	\$10.67	\$9.53
22,000	400	5,700	\$14.99	131	66	\$5.23	\$2.62	\$20.22	\$17.61
63,000	1000	4,000	\$25.32	328	164	\$13.10	\$6.55	\$38.42	\$31.87
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.15	131	66	\$5.23	\$2.62	\$22.38	\$19.77
63,000	1000	4,000	\$33.21	328	164	\$13.10	\$6.55	\$46.31	\$39.76

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0033-985
Reliability Enhancement/Vegetation Management	0.06408
Total Distribution	4.0673-993
Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 51 47
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9. 92 81
Fiberglass with Foundation < 25 ft.	\$16. 73 65
Fiberglass with Foundation >= 25 ft.	\$27. 97 84
Metal Poles – Direct Embedded	\$19. 94 85
Metal Poles with Foundation	\$24. 05 3.94

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating Watts Kelvin		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
				kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.46	10	5	\$0.40	\$0.20	\$5.86	\$5.66
6,500	50	4,000	\$5.69	16	8	\$0.64	\$0.32	\$6.33	\$6.01
16,500	130	4,000	\$8.79	43	22	\$1.72	\$0.86	\$10.51	\$9.65
21,000	190	4,000	\$16.82	62	31	\$2.48	\$1.24	\$19.30	\$18.06
<u>LED Underground</u>									
3,000	30	3,000	\$12.72	10	5	\$0.40	\$0.20	\$13.12	\$12.92
<u>LED Flood:</u>									
10,500	90	4,000	\$8.65	30	15	\$1.20	\$0.60	\$9.85	\$9.25
16,500	130	4,000	\$9.94	43	22	\$1.72	\$0.86	\$11.66	\$10.80
<u>LED Caretaker II</u>									
4,000	30	3,000	\$4.90	10	5	\$0.40	\$0.20	\$5.30	\$5.10

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground

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Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.0033 985
Reliability Enhancement/Vegetation Management	0.06 408
Total Distribution	4.0673 993
Transmission Charge	1.520
Stranded Cost Charge	(0.072)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

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Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer's control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 5147
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9. 9281
Fiberglass with Foundation < 25 ft.	\$16. 6735
Fiberglass with Foundation >= 25 ft.	\$27. 9784

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Metal Poles – Direct Embedded	\$19. 94 <u>85</u>
Metal Poles with Foundation	\$24. 053.94

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2020 through April 30, 2021~~ May 1, 2021 through October 31, 2021

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.6254.196
Distribution Charge Mid Peak	5.3346.289
Distribution Charge Critical Peak	9.6678.955
Reliability Enhancement/Vegetation Management	0.06408
Total Distribution Charge Off Peak	3.6894.204
Total Distribution Charge Mid Peak	5.3986.297
Total Distribution Charge Critical Peak	9.7318.963

Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615

Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208

Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Issued: January 13xxx xx , 2021	Issued by: <u>Susan L. Fleck</u>
	Susan L. Fleck
Effective: February-May 1, 2021	Title: <u>President</u>

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 13~~xxx xx, 2021

Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: ~~February~~May 1, 2021

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2020 through April 30, 2021~~ May 1, 2021, through October 31, 2021

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 3.6254.196

Distribution Charge Mid Peak 5.3346.289

Distribution Charge Critical Peak 9.6678.955

Reliability Enhancement/Vegetation Management 0.06408

Total Distribution Charge Off Peak 3.6894.204

Total Distribution Charge Mid Peak 5.3986.297

Total Distribution Charge Critical Peak 9.7318.963

Transmission Charge Off Peak 0.212

Transmission Charge Mid Peak 0.337

Transmission Charge Critical Peak 13.615

Energy Service Charge Off Peak 7.411

Energy Service Charge Mid Peak 8.871

Energy Service Charge Critical Peak 9.208

Stranded Cost Adjustment Factor (0.072)

Storm Recovery Adjustment Factor 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 13~~ May ~~xx~~ 1, 2021

Issued by: /s/ Susan L. Fleck

Effective: ~~February~~ May 1, 2021

Title: President

~~RATES EFFECTIVE FEBRUARY 1, 2021~~
~~FOR USAGE ON AND AFTER FEBRUARY 1, 2021~~

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Storm Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ -0.05705	-0.00008	-0.05713	0.02660	(0.00072)	-	0.00678	-	-0.08979	0.06426	\$ -0.15405
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ -0.04926	-0.00008	-0.04934	0.02660	(0.00072)	-	0.00678	-	-0.08200	0.06426	\$ -0.14626
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ -0.05017	-0.00008	-0.05025	0.02660	(0.00072)	-	0.00678	-	-0.08291	0.06426	\$ -0.14717
Farm ¹	All kWh	\$ -0.05385	-0.00008	-0.05393	0.02660	(0.00072)	-	0.00678	-	-0.08659	0.06426	\$ -0.15085
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ -0.12143	-0.00008	-0.12151	0.02269	(0.00072)	-	0.00678	-	-0.15026	0.06426	\$ -0.21452
	Off Peak kWh	\$ -0.00165	-0.00008	-0.00173	0.02269	(0.00072)	-	0.00678	-	-0.03048	0.06426	\$ -0.09474
G-1	Customer Charge	\$ -426.78		-426.78						-426.78		\$ -426.78
	Demand Charge	\$ -9.06		-9.06						-9.06		\$ -9.06
	On Peak kWh	\$ -0.00580	-0.00008	-0.00588	0.02065	(0.00072)	-	0.00678	-	-0.03259		
									Effective 2/1/21, usage on or after		0.08245	\$ -0.11504
									Effective 3/1/21, usage on or after		0.07249	\$ -0.10508
									Effective 4/1/21, usage on or after		0.06449	\$ -0.09708
									Effective 5/1/21, usage on or after		0.05979	\$ -0.09238
									Effective 6/1/21, usage on or after		0.05555	\$ -0.08814
									Effective 7/1/21, usage on or after		0.05906	\$ -0.09165
	Off Peak kWh	\$ -0.00172	-0.00008	-0.00180	0.02065	(0.00072)	-	0.00678	-	-0.02851		
									Effective 2/1/21, usage on or after		0.08245	\$ -0.11096
									Effective 3/1/21, usage on or after		0.07249	\$ -0.10100
									Effective 4/1/21, usage on or after		0.06449	\$ -0.09300
									Effective 5/1/21, usage on or after		0.05979	\$ -0.08830
									Effective 6/1/21, usage on or after		0.05555	\$ -0.08406
									Effective 7/1/21, usage on or after		0.05906	\$ -0.08757
G-2	Customer Charge	\$ -71.14		-71.14						-71.14		\$ -71.14
	Demand Charge	\$ -9.11		-9.11						-9.11		\$ -9.11
	All kWh	\$ -0.00230	-0.00008	-0.00238	0.02553	(0.00072)	-	0.00678	-	-0.03397		
									Effective 2/1/21, usage on or after		0.08245	\$ -0.11642
									Effective 3/1/21, usage on or after		0.07249	\$ -0.10646
									Effective 4/1/21, usage on or after		0.06449	\$ -0.09846
									Effective 5/1/21, usage on or after		0.05979	\$ -0.09376
G-3	Customer Charge	\$ -16.36		-16.36						-16.36		\$ -16.36
	All kWh	\$ -0.05182	-0.00008	-0.05190	0.02550	(0.00072)	-	0.00678	-	-0.08346	0.06426	\$ -0.14772
									Effective 2/1/21, usage on or after		0.08245	\$ -0.11642
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ -0.04631	-0.00008	-0.04639	0.02620	(0.00073)	-	0.00678	-	-0.07864	0.06426	\$ -0.14290
V	Minimum Charge	\$ -16.36		-16.36						-16.36		\$ -16.36
	All kWh	\$ -0.05330	-0.00008	-0.05338	0.02501	(0.00072)	-	0.00678	-	-0.08445	0.06426	\$ -0.14871

¹ Rate is a subset of Domestic Rate D

Dated: ~~January 13, 2021~~
Effective: ~~February 1, 2021~~

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

~~Authorized by NHPUC Order No. 26,431 in Docket No. DE 20-053, dated December 14, 2020~~

RATES EFFECTIVE FEBRUARY 1, 2021
FOR USAGE ON AND AFTER FEBRUARY 1, 2021

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
D-11	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.09208	\$0.32392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
Rate EV	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.09208	\$0.32392
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.07411	\$0.12433
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.08871	\$0.16111
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.39		\$8.39								\$8.39
	HPS 9,600	\$9.69		\$9.69								\$9.69
	HPS 27,500	\$16.07		\$16.07								\$16.07
	HPS 50,000	\$19.98		\$19.98								\$19.98
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$11.36
	HPS 27,500 Flood	\$16.24		\$16.24								\$16.24
M	HPS 50,000 Flood	\$21.69		\$21.69								\$21.69
	Incandescent 1,000	\$10.75		\$10.75								\$10.75
	Mercury Vapor 4,000	\$7.44		\$7.44								\$7.44
	Mercury Vapor 8,000	\$8.36		\$8.36								\$8.36
	Mercury Vapor 22,000	\$14.93		\$14.93								\$14.93
	Mercury Vapor 63,000	\$25.21		\$25.21								\$25.21
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$17.08
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$33.06
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.44		\$5.44								\$5.44
	50 Watt Pole Top	\$5.67		\$5.67								\$5.67
	130 Watt Pole Top	\$8.75		\$8.75								\$8.75
	190 Watt Pole Top	\$16.75		\$16.75								\$16.75
LED-1	30 Watt URD	\$12.67		\$12.67								\$12.67
	90 Watt Flood	\$8.62		\$8.62								\$8.62
	130 Watt Flood	\$9.90		\$9.90								\$9.90
	30 Watt Caretaker	\$4.88		\$4.88								\$4.88
	<u>Pole -Wood</u>											
	Fiberglass - Direct Embedded	\$9.81		\$9.81								\$9.81
	Fiberglass w/Foundation <25 ft	\$16.65		\$16.65								\$16.65
	Fiberglass w/Foundation >=25 ft	\$27.84		\$27.84								\$27.84
	Metal Poles - Direct Embedded	\$19.85		\$19.85								\$19.85
	Metal Poles with Foundation	\$23.94		\$23.94								\$23.94
M & LED-1	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06426	\$0.12545
LED-2	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06426	\$0.12545

Dated: January 13, 2021
Effective: February 1, 2021

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No 26,431 in Docket No DE 20-053, dated December 14, 2020